

Licencee:-WESCO LTD.				OERC	Form No. F9	
<u>CALCULATION OF COST OF POWER AT DIFFERENT VOLTAGE ENDS FOR THE ENSUING FINANCIAL YEAR</u>						
			EHT	HT	LT	TOTAL
1	Total Cost of Distribution.(Rs. In lacs)	A	1637.84	21659.33	20072.41	43369.58
2	Units Received into the system in MU	B	6290.000	4717.000	2019.750	6290.000
3	Total Loss in the system in %	C	0.00%	25.00%	36.58%	30.49%
4	Less Loss in the system in MU	D	0.000	1179.250	738.750	1918.000
5	Transmitted through the system in MU	E	6290.000	3537.750	1281.000	4372.000
6	Sale at system voltage in MU	F	1573.000	1518.000	1281.000	4372.000
COST AT SYSTEM VOLTAGE						
1	Cost of units lost in the system(Rs in Lacs)	G	0.00	18968.69	20366.99	30352.35
2	Cost of Trans. Dist and cost of lost units(Rs in Lacs)	H(A+G)	1637.84	40628.02	40439.40	73721.93
3	Increment cost (paise/kwh) for lost units	I(H/E)	3	115	316	169
4	Cost at system end (paise/kwh)	J(I+P.Cost)	161	276	591	327
5	Element of Profit (paise/kwh) RROR	K	2	2	2	2
6	Total Cost with Profit(paise/kwh)	L	163	278	593	329
Note:-						
Basis of arriving the voltage wise cost of distribution to be given :- Furnished in FORM NO.F-12						
	Total cost with profit element	M=(F*L)	25627.19	42164.06	76020.53	143811.77
	Total cost without profit element	N=(F*J)	25302.32	41850.55	75755.96	142908.83
	Balance(RR)					902.94
Impact of amortisation of Regulatory Asset has not been included in cost of supply						
Note : The company has filed a petition against BST of 08-09 with ATE, anticipating reduction of BST of 20 paise p.u. based on the same2009-10 BST has been considered as 158.25 paise (137.25 BST+21 Trns)						